



15 april 2025

Beveiliging ontrafeld

Uitgelegd wat je altijd al wilde weten



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Aansluiten en Beveiligen van Renewables



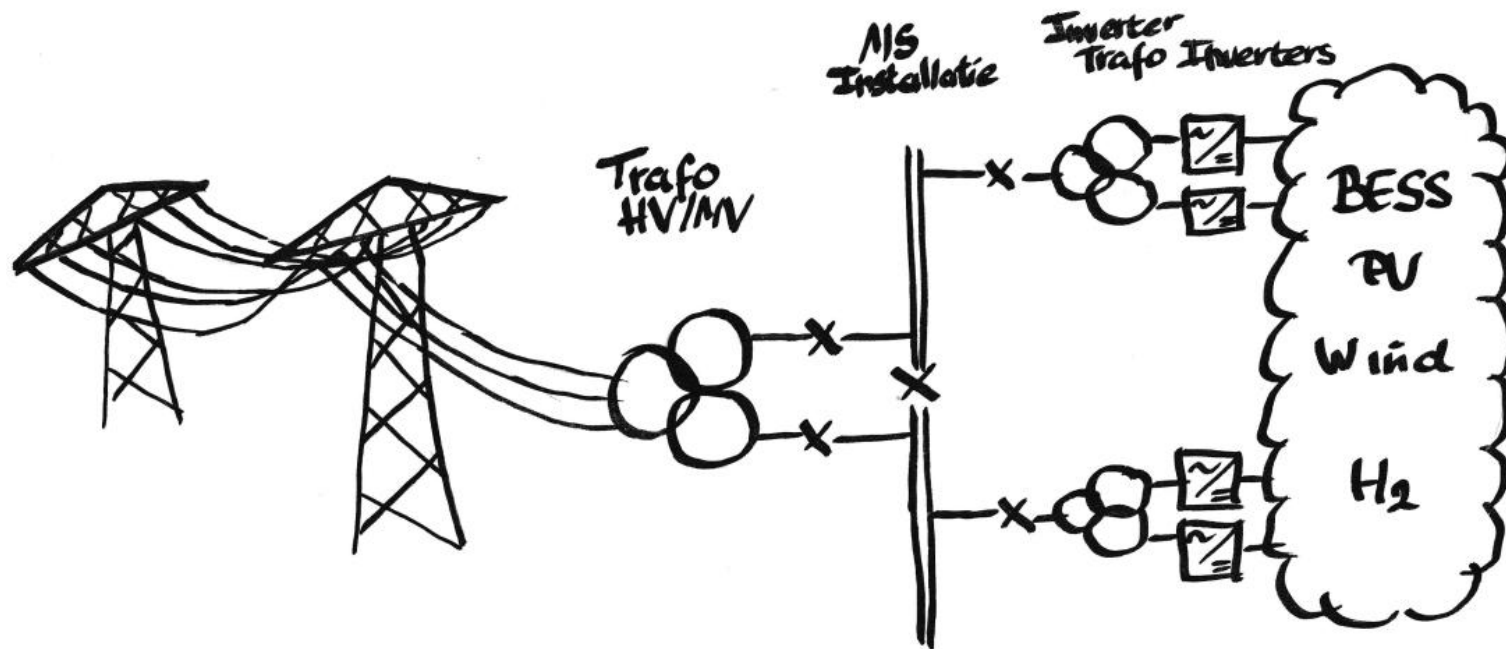


Een presentatie in twee delen

- Aansluiten van renewables
 - Laurens Deterd Oude Weme – Lead Engineer - SPIE Nederland
- Beveiliging van renewables
 - Ernst Wierenga – Principal consultant - DNV Nederland



Blokschema van een renewable aansluiting





Referenties EU, ENTSOe, Netcode, Netbeheer Nederland

- Europese richtlijn (ENTSO-e www.entsoe.eu of www.eur-lex.europa.eu)
 - Verordening (EU) 2016/631 (NC RfG) (requirements for generators)
 - Verordening (EU) 2016/1388 (NC DCC) (demand connection code)
- Nationale wetten -> Netcode
 - <https://wetten.overheid.nl/BWBR0037940>
- Netbeheer Nederland www.netbeheernederland.nl
 - ESM compliance verification
 - RfG compliance verification by testing and simulating
 - DCC compliance verification by testing and simulating
- ACM -> Wetten en regels voor de energiemarkt
 - www.acm.nl/nl/energie/wetten-en-regels-voor-de-energiemarkt

Categorie van aansluiting

- Volgens ENTSOE/EU, Netcode NL en Netbeheer Nederland

	Type A	Type B	Type C	Type D
Vermogen (Entsoe, art.5)	Van 0.8kW Tot 1 MW	> 1MW	> 50 MW	> 75 MW Of > 110kV
Vermogen Netcode NL art. 3.1	Tot 1 MW	> 1MW	> 50 MW	> 60 MW Of > 110kV
Vermogen (Netbeheer NL) ESM Figuur 1.1	Van 0.8kW tot 1 MW	Tot 50 MW	Tot 60 MW	Alles boven 60 MW

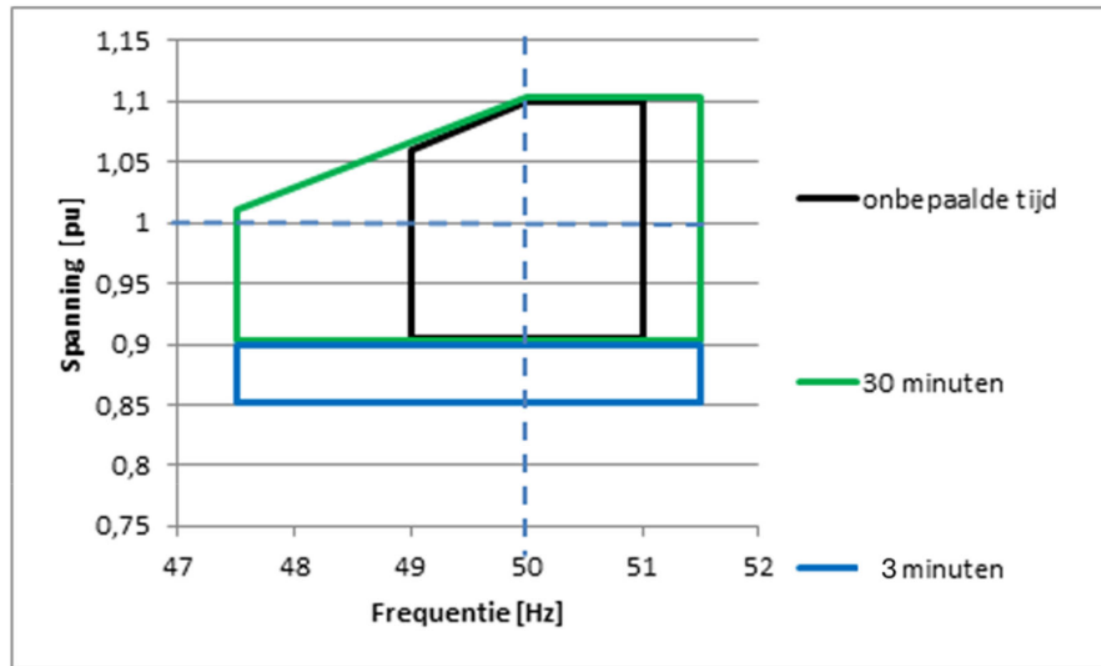


Eisen aan categorie van aansluiting

- <https://www.netbeheernederland.nl/requirements-generators>
- Type A : volgens “Lijst van omvormers RfG type A”, publicatie van Netbeheer Nederland (thuisbatterijen of PV aanmelden op www.energieleveren.nl)
- Type B : statement of compliance ESMD /PGMD of volgens “Lijst van omvormers RfG type B”, publicatie van Netbeheer Nederland
- Type C : statement of compliance ESMD / PGDM, invulformulier van Netbeheer Nederland
- Type D : statement of compliance EON, ION, FON (documentatie, simulatie en testen) Volgens figure 1.2 ESM notification procedure / figure 3.3 RfG notification procedure van Netbeheer Nederland

Frequentie en Spanning (type B, C en D)

- Netcode artikel 3.15 lid 10



Blindvermogen, leveren en opnemen, U-Q/Pmax profiel

Artikel 3.19 lid 4 Type B

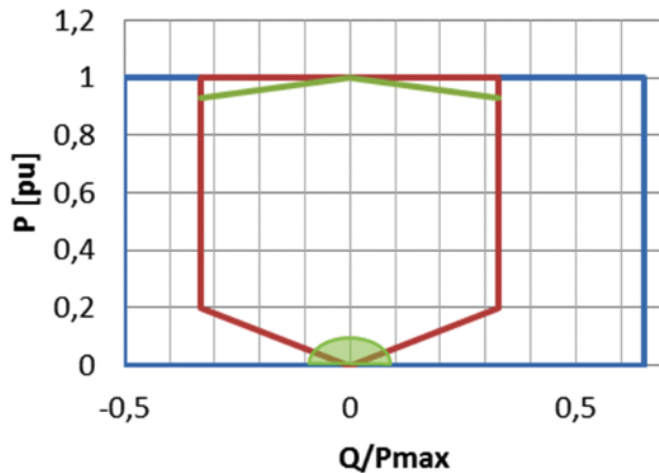
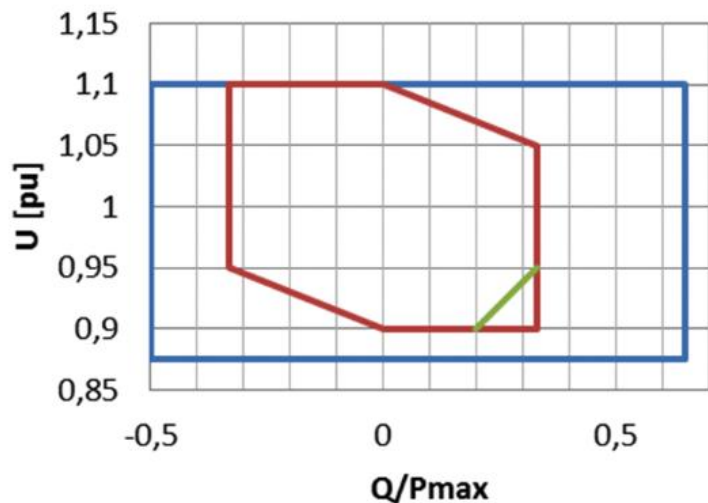
Artikel 3.26 lid 1 Type C

Artikel 3.26 lid 1 Type D < 300kV

Artikel 3.19 lid 9 Type B

Artikel 3.26 lid 2 Type C

Artikel 3.26 lid 2 Type D < 300kV

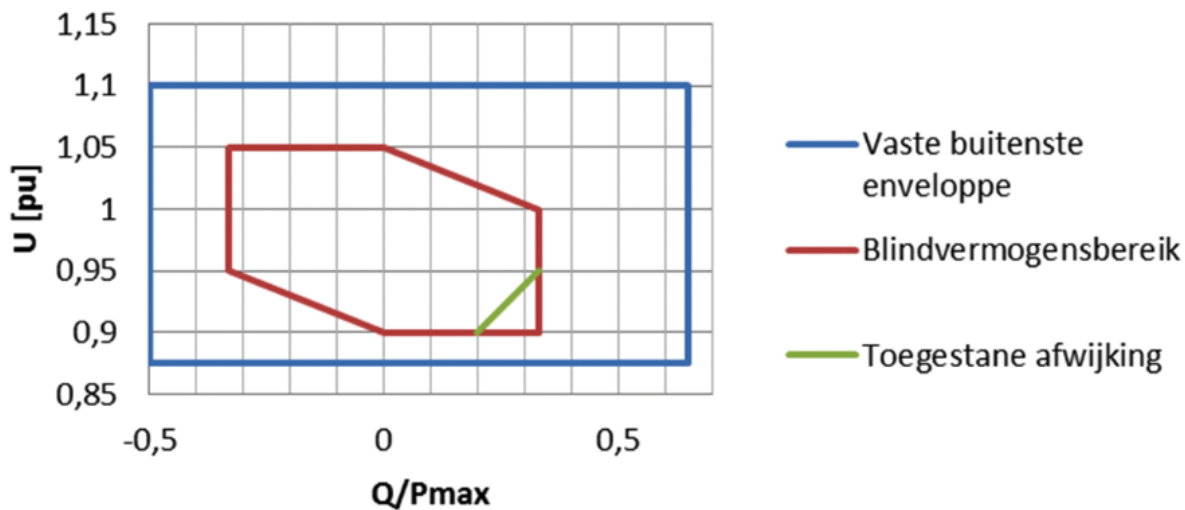


- Vaste buitenste enveloppe
- Blindvermogensbereik
- Toegestane afwijking



Blindvermogen, leveren en opnemen, U-Q/Pmax profiel

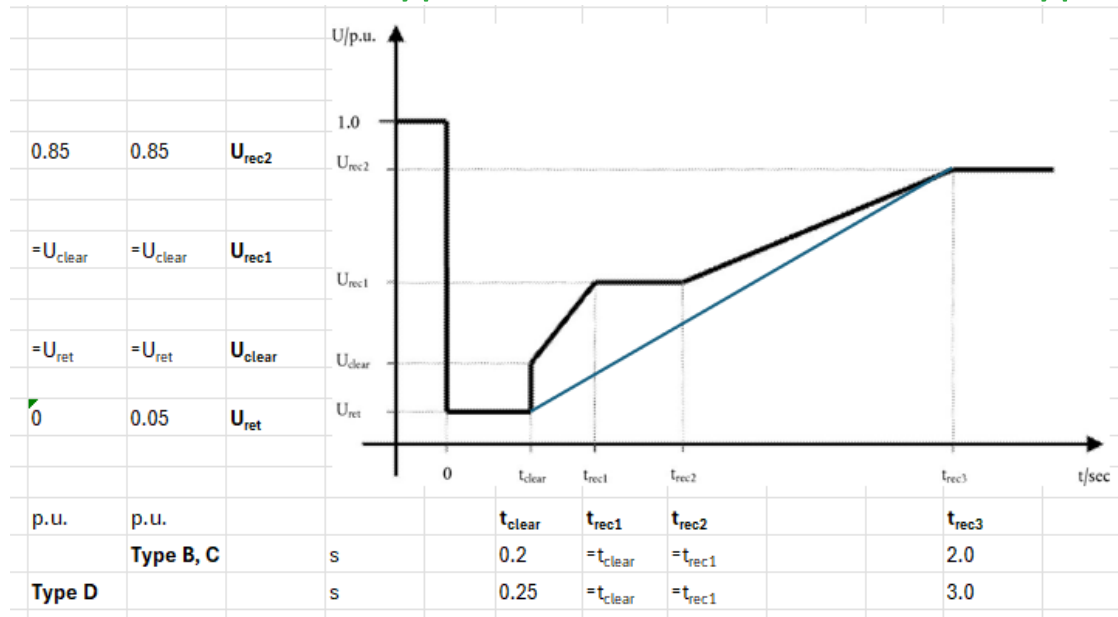
Artikel 3.30 lid 4 Type D $\geq 300\text{kV}$





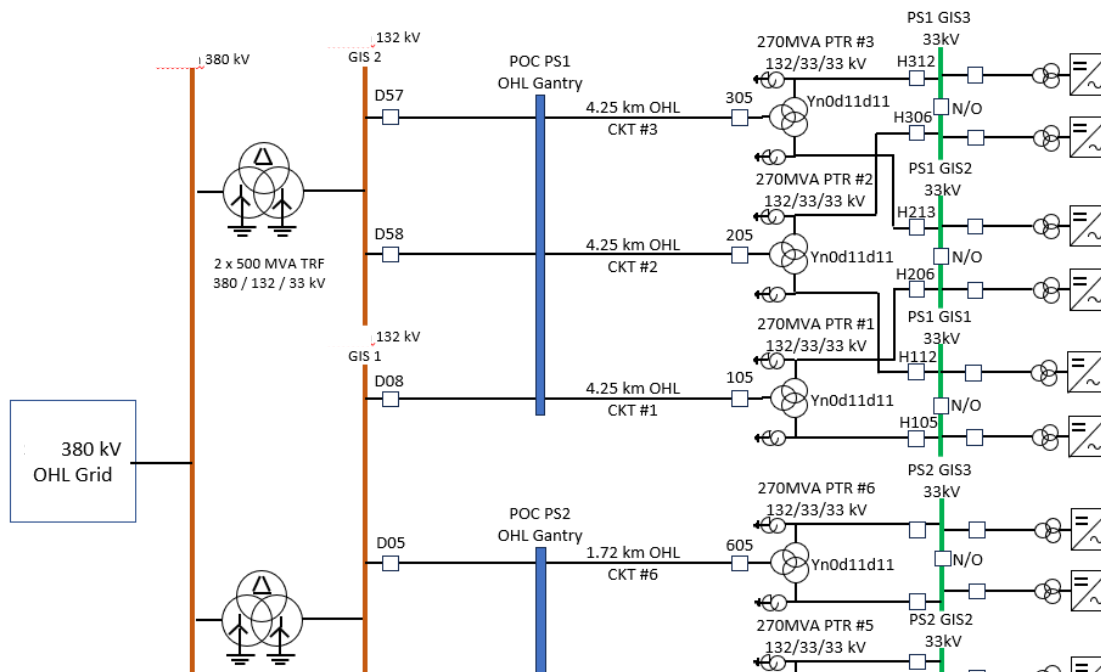
Fault-ride-through (Power Park Modules)

- Artikel 3.17 lid 3, Type B en C, Artikel 3.28 lid 3 Type D



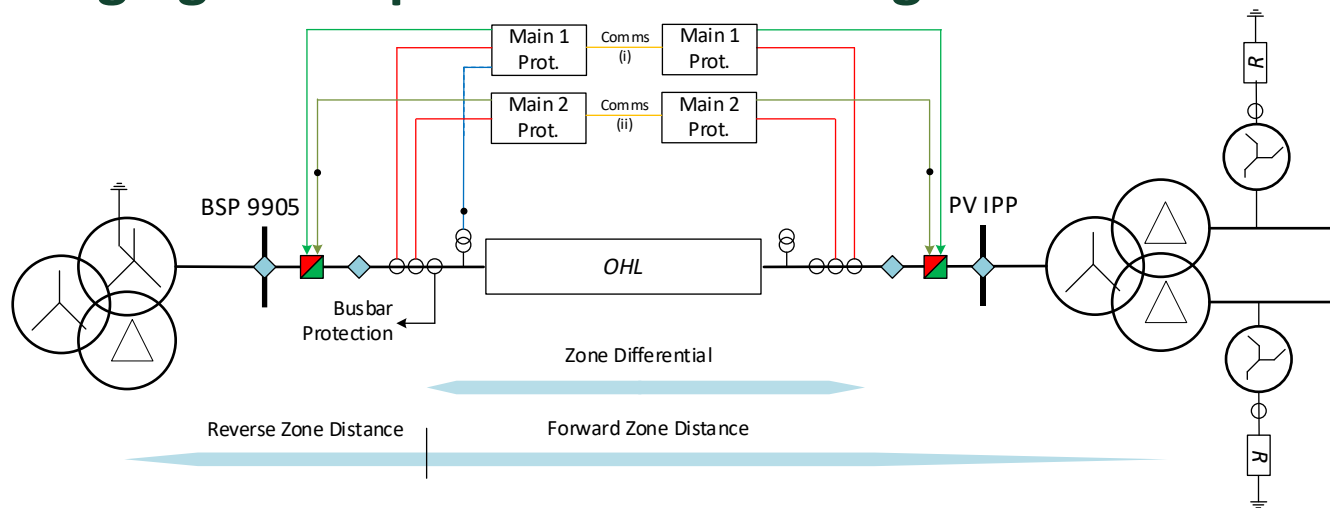
0 = begin van de fout
Clear = eind van de fout
Rec = recovery

Single line 1.4 GW Zonnepark





Beveiligingsconcept 132kV verbinding

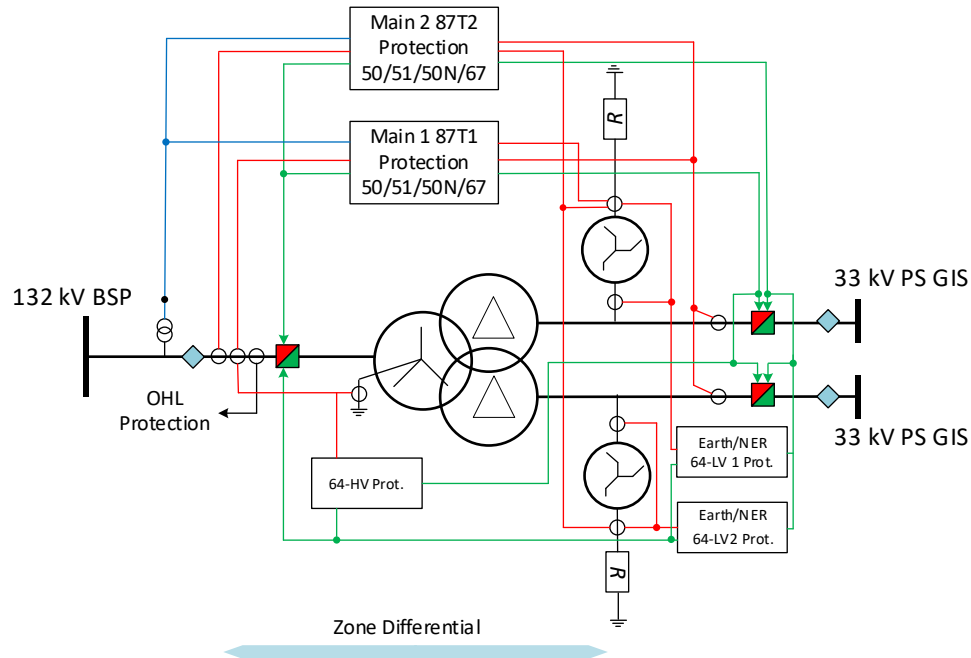


Main 1
Differential (87L)

Main 2 •
Differential protection (87L) + Distance (21)
Overcurrent protection

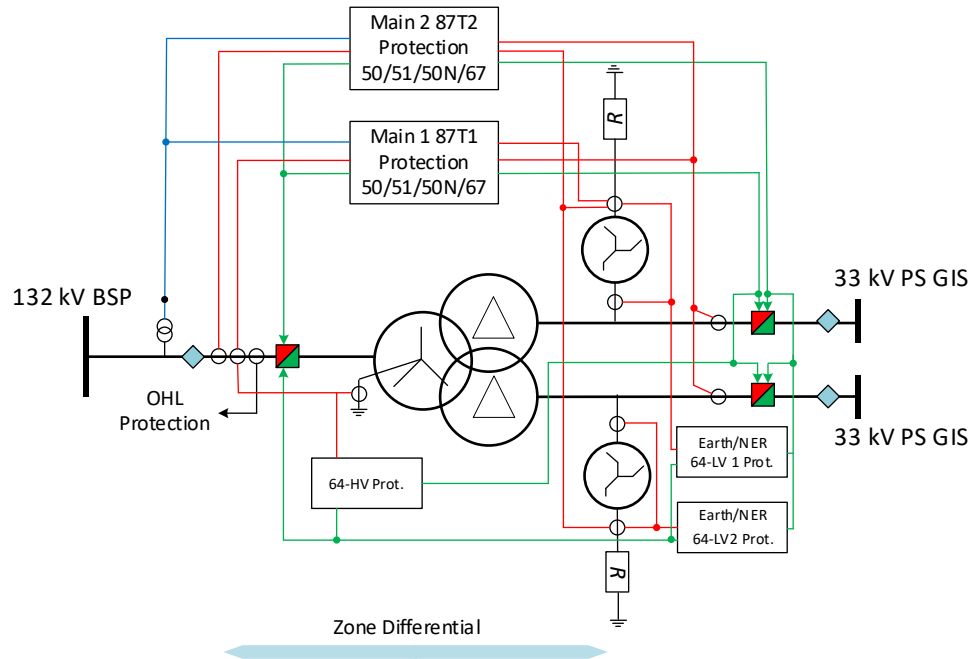


Protection concept 132/33/33 kV transformer





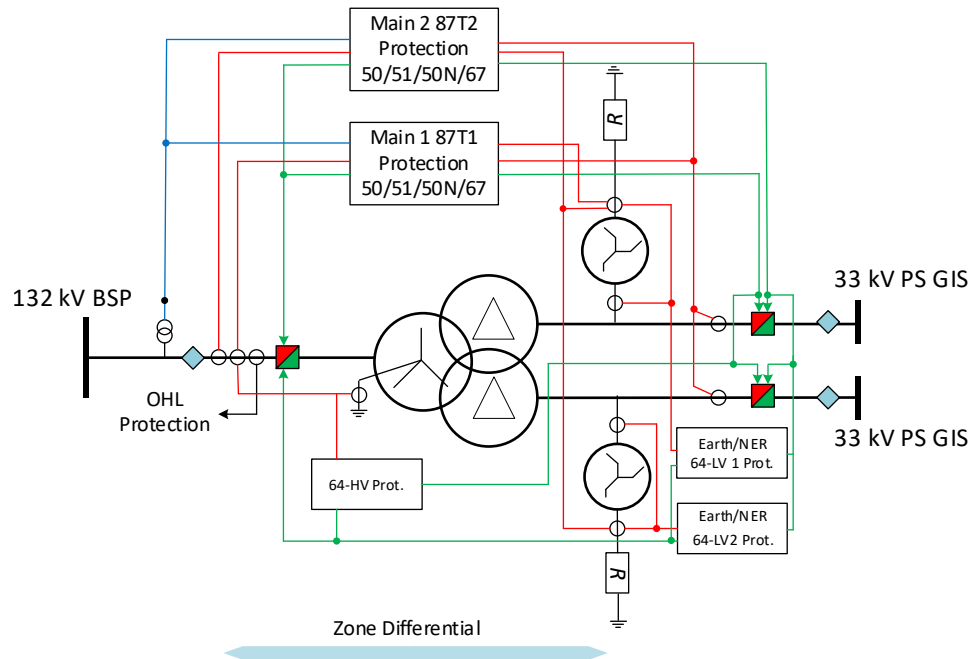
Protection concept 132/33/33 kV transformer



Main 1
Differential (87T)



Protection concept 132/33/33 kV transformer

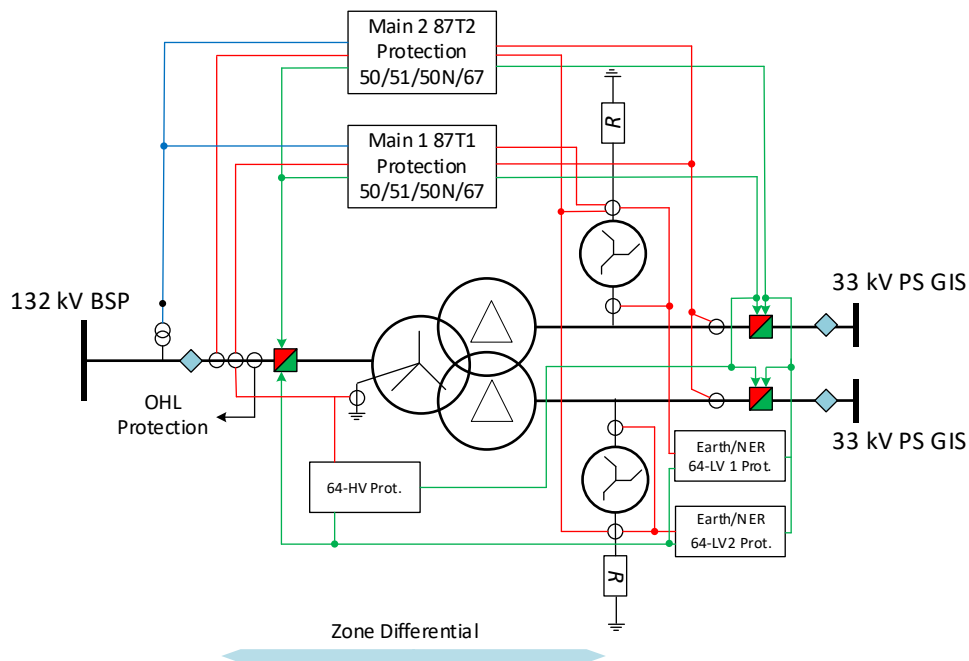


Main 1
Differential (87T)

Main 2 •
Differential protection (87T)
Overcurrent protection (50,50N, 51)



Protection concept 132/33/33 kV transformer



Main 1
Differential (87T)

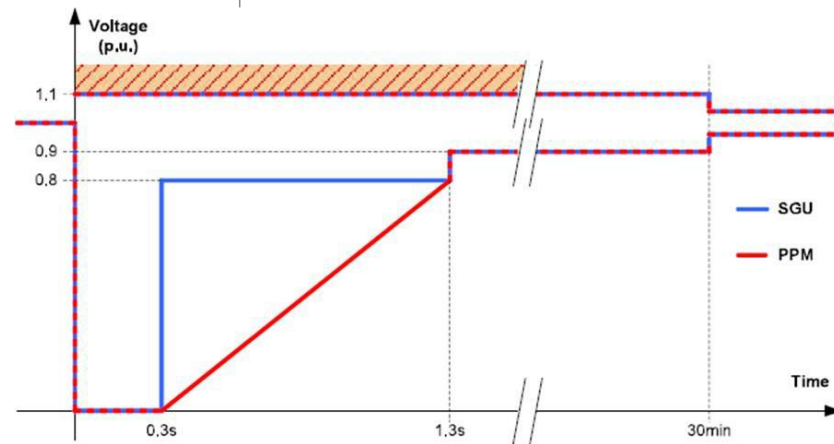
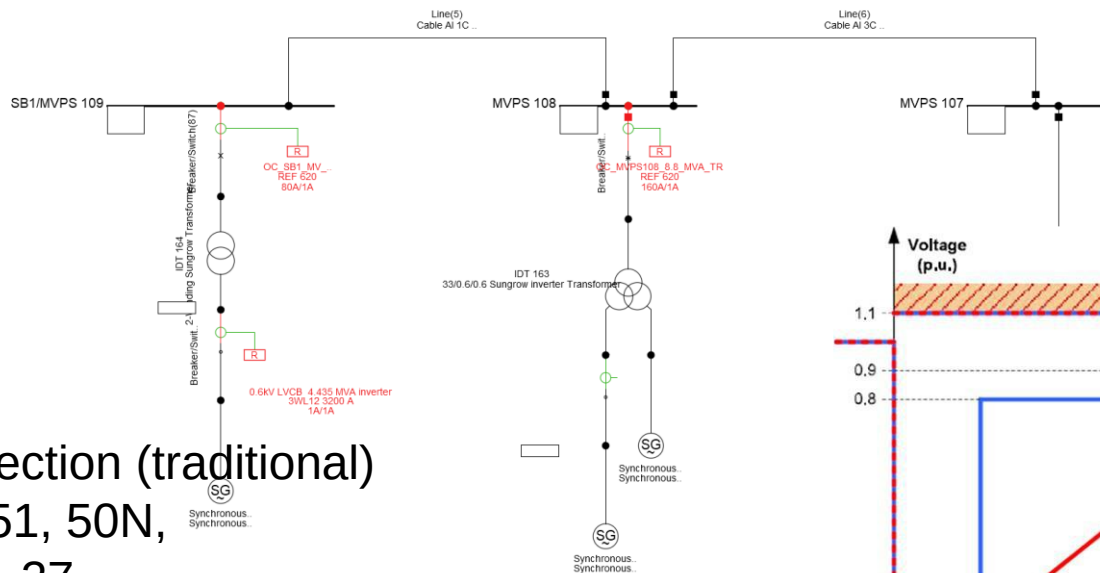
Main 2 •
Differential protection (87T)
Overcurrent protection (50,50N, 51)

Restricted Earth Fault protection (REF)
High impedance:
64 HV, HV side of the transformer, overcurrent protection (I50NS: Hi Z REF)
64 LV1/ 64 LV2, Both 33 kV MV sides of the transformer, overcurrent protection (I50NS>Hi Z REF)

Low Impedance :67REF



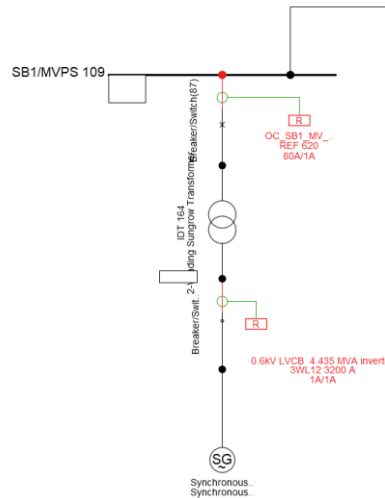
Protection concept 33/0.4 kV inverter transformer



Protection (traditional)
50, 51, 50N,
51N, 27



Protection concept 33/0.4 kV inverter transformer



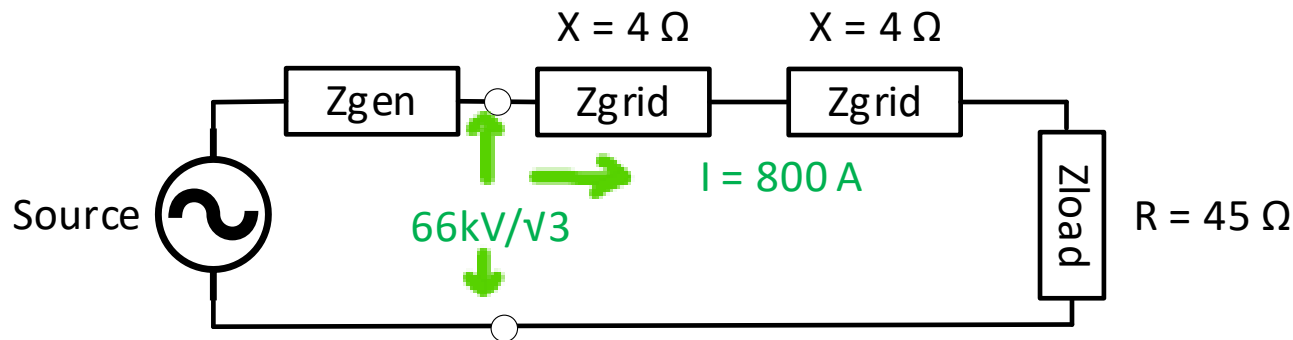
Challenge connection renewables

- Short-Circuit (SC) contribution depends on connected panels/turbines
Min SC=0; Max SC=1.1xInom
- No zero-sequence (issues earth faults)
- Low Voltage level during SC

Protection concept 33/0.4 kV inverter transformer

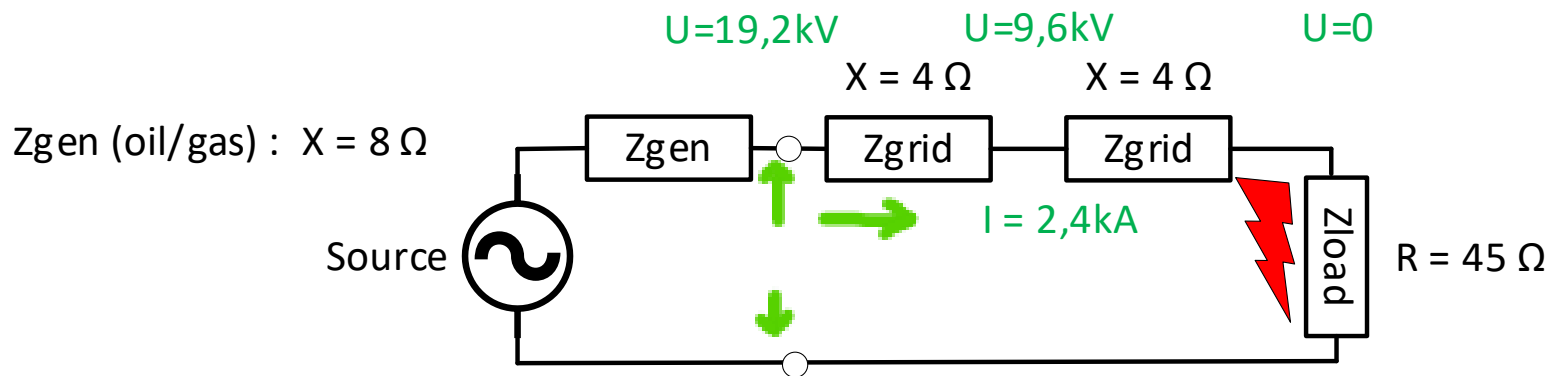
Low Voltage level

Loadflow situation



Protection concept 33/0.4 kV inverter transformer

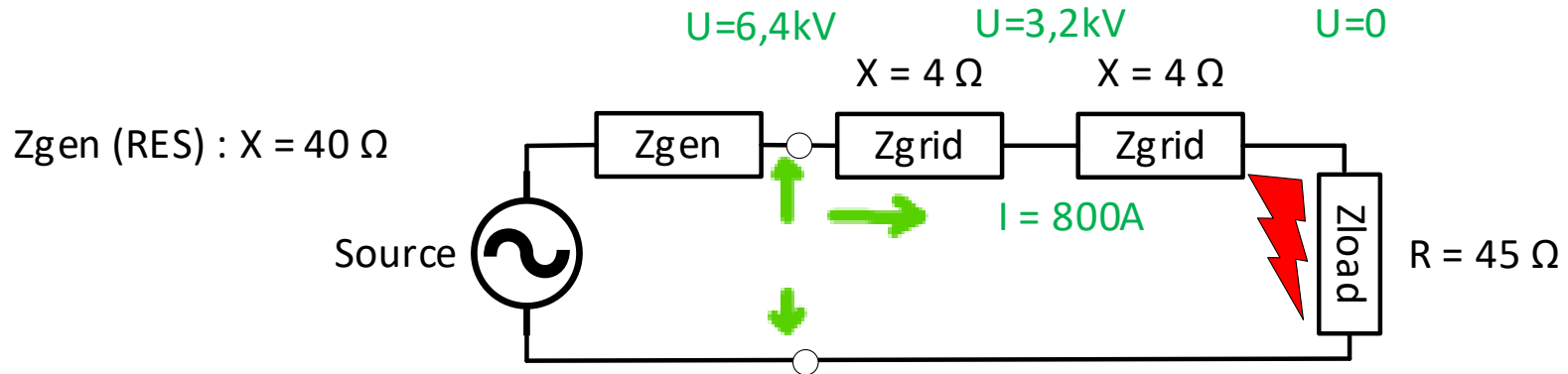
Low Voltage level during SC



Fault-ride-through support at 30% $U_n = 11,43 \text{ kV}$

Protection concept 33/0.4 kV inverter transformer

Low Voltage level during SC



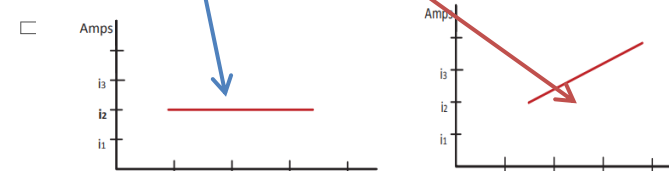
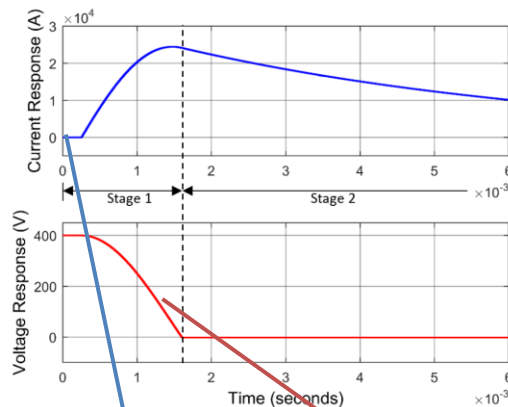
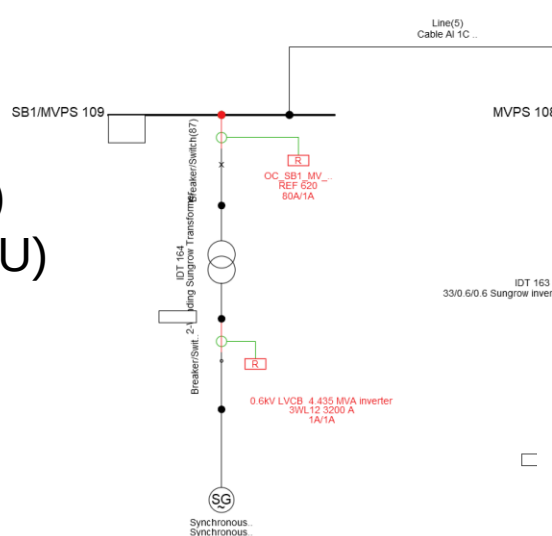
Fault -ride through support at 5% $U_n = 1,9kV$



New protection concept 33/0.4 kV inverter transformer

Protection

- Differential
- di/dt (ROCOI)
- dU/dt (ROCOU)
- PMU



Pre-fault condition

Post-fault condition

**BEDANKT
VOOR UW
AANDACHT**









