



CIGRE's 16 domains of work each has a dedicated Study Committee

Group A - Equipment:

- A1 Rotating electrical machines
- A2 Power transformers and reactors
- A3 Transmission and distribution equipment

Group B – Technologies:

- B1 Insulated cables
- B2 Overhead lines
- B3 Substations and electrical installations
- B4 DC systems and power electronics
- B5 Protection and automation

Group C - Systems:

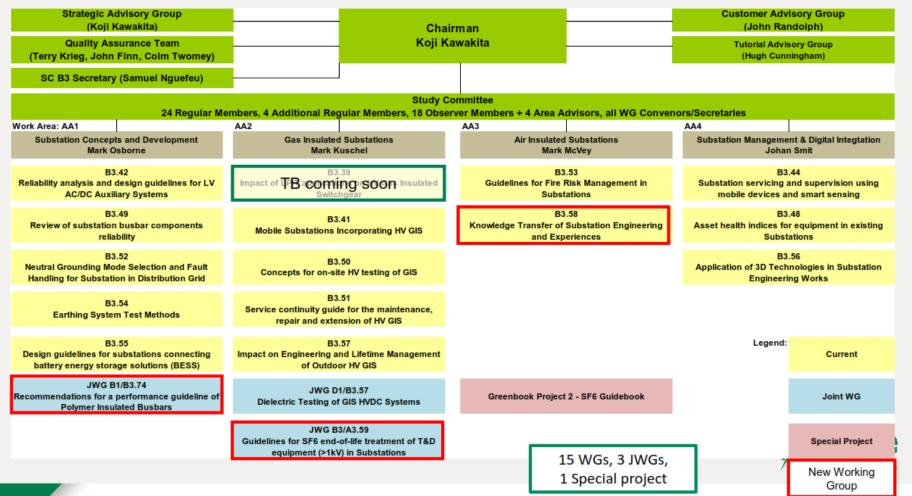
- C1 Power system development and economics
- C2 Power system operation and control
- C3 Power system environmental performance
- C4 Power system technical performance
- C5 Electricity markets and regulation
- C6 Active distribution systems and distributed energy resources

Group D – New materials & IT:

- D1 Materials and emerging test techniques
- D2 Information systems and telecommunication



SC B3 Structure 2020 - after 2020 e-session -





Overzicht activiteiten 2019/2020





Cigre e-sessions 2020



CIGRE 2020

e-session general programme								
CHANNEL 1		CHANNEL 2		CHANNEL 3		CHANNEL 4		17/08/202
CEST Time	Session	CEST Time	Session	CEST Time	Session	CEST Time	Session	
Mon. Aug. 24		Mon. Aug. 24		Mon. Aug. 24		Mon. Aug. 24		
8:30 - 10:20	Opening ceremony	8:30 - 10:20		8:30 - 10:20		8:30 - 10:20		
10:40 - 12:30	<u>B4 Workshop</u>	10:40 - 12:30	A3 Tutorial	10:40 - 12:30	C6 Tutorial	10:40 - 12:30	C3 Tutorial	
14:00 - 18:30	C6 Workshop	14:00 - 18:30 <u>C</u>	2-C5 Workshop	14:00 - 18:30	C4 Workshop	14:00 - 18:30	A3/B4 Workshop	
Tue. Aug. 25		Tue. Aug. 25		Tue. Aug. 25		Tue. Aug. 25		
8:30 - 13:00	C4 Paper session 1		Paper session 1	11:00 - 12:30	C3 Paper session 1	8:55 - 12:45	A1 Paper session 1	
14:00 - 18:30	C4 Paper session 2	14:00 - 17:50 <u>D2</u>	Paper session 2	13:25 - 17:00	C3 Paper session 2	14:00 - 15:50	A1 Tutorial	
						16:10 - 18:30	B2 Tutorial	
Wed. Aug. 26		Wed. Aug. 26		Wed. Aug. 26		Wed. Aug. 26		
8:30 - 13:00	C4 Paper session 3		Paper session 3	8:55 - 12:30	A3 Paper session 1	8:55 - 12:35	A1 Paper session 2	
14:00 - 16:00	C4 Paper session 4	14:00 - 18:25 <u>D2</u>	Paper session 4	13:55 - 18:15	A3 Paper session 2	14:00 - 15:50	B3 Tutorial	
						16:10 - 18:30	B1 Tutorial	
Thu. Aug. 27	DE D	Thu. Aug. 27	D	Thu. Aug. 27	63.8	Thu. Aug. 27	A2 P	
8:30 - 12:30	B5 Paper session 1 B5 Paper session 2		Paper session 1	8:30 - 12:25	C2 Paper session 1	8:25 - 12:20 14:00 - 15:50	A3 Paper session 3	
13:30 - 18:00	B5 Paper session 2	14:10 - 17:35 <u>C6</u>	Paper session 2	14:00 - 17:45	C2 Paper session 2	16:10 - 18:30	D1 Tutorial C4 Tutorial	
Fri. Aug. 28 8:30 - 11:50 14:00 - 15:50	B5 Paper session 3 B5 Tutorial		Paper session 3 6 Paper session 1	Fri. Aug. 28 8:30 - 11:50 14:00 - 15:00	C2 Paper session 3 ETIP-SNET CIGRE - World Bank	Fri. Aug. 28 8:30 - 10:20 11:00 - 12:00 14:00 - 16:00	D2 Tutorial Thinksmartgrids WiE forum	
W	ed. Sep. 2) - 17:00	NGN Forum			
				Aug. 31		Mon. Aug. 31		
9:0	00 - 12:05	B3 Paper	session 1	- 13:00	A2 Paper session 1	10:00 - 13:30	C1 Paper session 1	
	30 - 16:45		session 2) - 17:50	A2 Paper session 2	14:00 - 17:00	C1 Paper session 2	
13.	30 - 10.43	D3 Faper	3033IUII Z	Sep. 1		Tue. Sep. 1		
				- 12:10	A2 Paper session 3	10:00 - 13:50	C1 Paper session 3	
		_) - 15:50	A2 Tutorial	14:00 - 17:00	C1 Paper session 4	
Th	nu. Sep. 3) - 18:30	C2 Tutorial			
		D2 Danas	cossion 2	. Sep. 2		Wed. Sep. 2		
9:0	00 - 13:00	B3 Paper	262210U 2	- 12:20	B2 Paper session 1	8:45 - 12:45	D1 Paper session 1	
13:	30 - 17:45	B3 Paper	session 4) - 18:30	B2 Paper session 2	13:45 - 17:45	D1 Paper session 2	
				Sep. 3		Thu. Sep. 3		
				- 13:50	B2 Paper session 3	8:45 - 12:45	D1 Paper session 3	
) - 15:50	C1 Tutorial	13:45 - 17:30	D1 Paper session 4	
) - 18:30	B4 Tutorial			

CIGRE - 2020 e-session / Paper presentations



Paper number	Paper title (B3 sessions)	Main author	Main author's country	Session of presentation	Day (CEST)
B3-104	TenneT's giant leap to be able to replace 140 substations within next 10 year, while in service and coming from different lay-outs	A. LATHOUWERS	NETHERLANDS	B3 - Session 1	Wed. Sep. 2
B3-302	Data to Decisions: Future-proof Integration of Substation Intelligence	G. RAJAPPAN	USΔ	B3 - Session 3	Thu. Sep. 3
B3-303	A fleet of digital substations at Alliander, a blessing after an intense learning curve	M. VAN RIET	NETHERLANDS	B3 - Session 3	Thu. Sep.
B3-306	Implementation of Artificial Neural Networks in Design of Steel Cap Plates of Substation Support Structures	OMER BURAK YUCEL	TURKEY	B3 - Session 3	Thu. Sep.
B3-307	Pre-Qualification Testing of Digital Substations	B. BAUM	NETHERLANDS	B3 - Session 3	Thu. Sep.
B3-207	Evolution of skills and managing competency in high voltage substation engineering design	T. CONDON	IRELAND	B3 - Session 4	Thu. Sep. 3
B3-208	A Novel Evaluation Method for the Integrity of Grounding Grids in High Voltage Substations Based on Magnetic Field Measurements	M. MISRA	NETHERLANDS	B3 - Session 4	Thu. 500.
B3-209	Repair cost planning as a reliability factor	Y. ZHILKINA	RUSSIA	B3 - Session 4	Thu. Sep. 3





PS 1: Increased impact of clean energy transition on Substations

- Offshore wind, PV, Geothermal, Bio-mass etc.
- Energy Storage, Hydrogen, Synchronous compensators, etc.
- DC GIS and DC substation for HVDC multi terminal systems

PS 2: Sustainable Challenges in Substations for Future Sustainability

- Substation design, operation and maintenance experiences against natural disasters and threats (terrorism, epidemic, physical/cyber, etc..)
- SF₆ alternatives, 3R (Reuse, Reduce, Recycle) of materials, visual impact, etc.
- Optimised asset decision making in existing substations, uprating & upgrading, dynamic rating, etc.
- New set of skills for new technologies, Knowledge transfer and high standards of education in engineering skills

PS 3: Integration of Intelligence on Substations

- Data analytics, remote supervising & monitoring and autonomy application
- Expectations and benefits from digital substation



SC B3 Strategic Plan 2018-2028 Review



Change of Operational Surroundings

In order to support the realization of a sustainable society, substations' research & development continues to make advances in new technologies and applications that give substation owners and operators the flexibility, security and stability they need to continue to expand their systems in an efficient and environmentally friendly manner.

- Impact on substation design with integration of renewable energy resources, energy storage system and other installations;
- Mitigating environmental, health, safety and security impacts, includes reduction of carbon footprint;
- Optimising substation asset intervention (retrofit, uprating, upgrading, renewal, extensions);
- Increased substation operational efficiency and availability;
- Integration of intelligence for digitalization;
- Competency development and its management.

These solutions are aimed to include the needs of developing communities and emerging economies, as well as those of the industrialized countries.

SC B3 Strategic Plan 2018-2028 Review



Main Technical Directions

- T1. New substation concepts: Development of new concepts including bus arrangements, hybrid solutions, new applications and functions, distributed generation and power flow control systems including specification of corresponding design/layout criteria for substations constituting integral parts of totally optimised networks. Reduction of carbon footprint impact by new technologies.
- **T2. Substation ownership issues**: Organisational aspects including human resource and training needs, inservice support, software management including quality control and maintenance. Management of assets including environmental, health, safety, and security.
- T3. Life cycle management: Monitoring in-service experience, substation condition assessment, aspects of maintenance outsourcing, short-and long-term needs, opportunities for cost reduction, spare parts. Increased utilisation (life extension, upgrading, and dynamic loading), refurbishment /renovation concepts, and investment strategies, principles for combining existing and new equipment taking into account specific demands from network-reliability and customer demand-side points of view.
- T4. Integration of intelligence for digitalization on substations: New digital technologies (Artificial Intelligence, Internet of Things, 3-Dimensional technology etc.) and applications to be used in all types of substations, increased use of advanced information and communication technologies.





Een overzicht van activiteiten tijdens e-session 2020

Tue Aug 25: Annual **Study Committee Meeting**, 40 countries represented; 64 on-line participants

Wed Aug 26: Tutorial "Guidelines for Safe Work Methods in Substations"

107 GoToWebinar attendees

Thu Sep 2-3: Paper Session

- 430 registrations and 220 on-line attendees (max.), 49 authors,
- 200 spontaneous contributions (75 via web chat and 125 KMS) continues on the KMS!

Scope of the selected papers



- Research, development, design, construction, operation and maintenance and ongoing lifetime management
- Technical, economics, safety, environmental and social aspects
 - Improving reliability and availability, optimizing substation asset management, identifying best-value solutions
 - Minimizing environmental impact while recognizing social needs and priorities in facilitating the sustainable development of substations





PS 1 Design and Technologies



- •Impact on design and installation of disruptive and emerging technologies
- Mitigating environmental, health, safety and security impacts
- Rapid deployment and cost effective contemporary solutions for electrification of developing communities

PS 2 Optimised Management

- Best practice in design of assets by optimising their life in a cost effective way
- •Service continuity for maintenance, refurbishment and replacement
- Evolution of skills and managing competency

PS3 Integration of Intelligence

- Application of new concepts such as IoT and big data analytics
- Challenges and expectations for digitalized substations

Overzicht van de papers:

B3 Discussion Meeting – 2020 PS1 Paper Topics

- HVDC converter station electric fields (Sweden)
- EMF exposure values (Portugal)
- health and safety partnership approach (France)
- arc flash hazards (Italy)
- water-oil separation (Brazil)
- seismic design optimization (Japan)
- · modular green substations for BESS (Korea)
- replacing bulk number of substations with AIS or GIS modular designs (Netherlands)
- 420 kV GIS/cable interface issues (Norway), and GIS experience (Spain)
- 145kV clean-air GIS installation (Germany), 145kV alternative-gas GIS trial installation (France), and world's first non-SF6 420 kV GIS (Germany)
- SF6 breaker monitoring approach (Ukraine)
- offshore substation analysis (France), compact HVDC GIS (Switzerland), prototype HVDC GIS for meshed offshore grids (Switzerland), and 66kV offshore wind power interfaces (Switzerland).
- assessing optimal construction methods for new AIS (Colombia)
- flexible integration of phase-shifters (Germany)
- lightning protection for bus-node substations (Switzerland)



Special Reporter: Mark OSBORNE (UK)



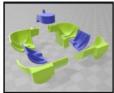
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B3 Discussion Meeting – 2020 PS2 Paper Topics

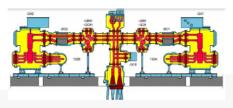


Special Reporter: Mark McVEY (USA)

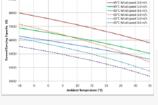




- Optimization of health indices for assets using Machine Learning Method (Korea)
- Aeolian vibration challenges at renewable substation (India)
- Maintenance, monitoring & strengthening of substation grounding (India)
- Refurbishment and replacement of aged 132 kV GIS (Norway)
- Value quantification for digital substations (Germany)
- Investigation on the dynamic rating of tubular busbars (Austria)
- Evolution of skills and managing competency in engineering design (Ireland)
- Novel evaluation method for the integrity of grounding grids based on magnetic field measurements (Netherlands)
- Non-intrusive diagnostic methods for AIS & GIS HV equipment (France)
- Integration of condition monitoring into substation asset risk management (USA)
- Additive manufacturing of spare parts for power equipment (Brazil)











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B3 Discussion Meeting – 2020 PS3 Paper Topics

Special Reporter:

- intelligent IoT-connected substation equipment (Germany)
- green and digital 50 kV GIS (Netherlands)
- expectations, realities and opportunities for 3D/BIM/Digital twin (USA)
- future-proof integration of substation intelligence (USA)
- reconstruction experience with SVC analogue controller (Czech Republic)
- performance evaluation and comparison across conventional, non-conventional, analog and digital substation measurement chains (UK)
- pre-qualification testing of digital substations (Netherlands)
- digitalization solutions for planning, design, construction, operation and maintenance (Japan)
- innovation practices of maintenance operation scheme based on VR visualization (China)
- implementing artificial neural networks (ANN) for structure design (Turkey)
- using edge computing technology for power transformer monitoring (Korea)















Papers te clusteren in:

- Niet SF6
- Ontwikkelingen wereldwijd om stationsopbouw te standaardiseren
- HVDC
- Introductie digitalisatie
- WVTTK

Nieuwe gassen

- Zowel in Europa als bv in Korea wordt aan alternatieven voor SF6 gewerkt.
- Commerciële papers

Driekleur aan alternatieven

Voor meer (algemene) informatie:

WG B3.45 Piet Knol

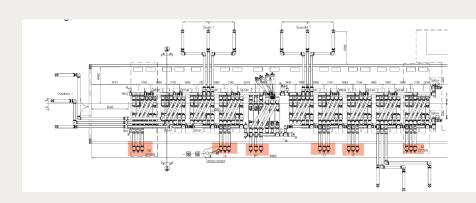
WG A3.41 René Smeets, André Lathouwers

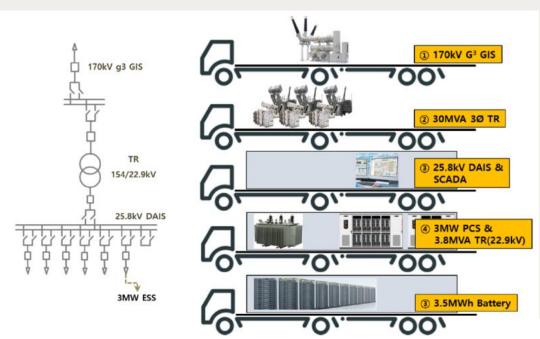


standaardisatie



- Dwarsregeltrafo's: worden steeds vaker toegepast, dus tijd voor gestandaardiseerde plaatsing in (bestaande) onderstations (50Hz+Elia)
- 420 kV-GIS met (zwakke) kabeleindsluiting in aparte ruimte naast GIS, dus geen kelder (Stattnet)
- T.b.v. (snelle) aansluiting decentrale opwekking: station verdeeld over 4 opleggers (LSIS-Korea)
- Colombia, 220 kV versnelling
- NL: veldvervanging



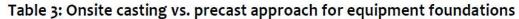


Colombia, 220 kV

Table 1: Traditional vs. containerized approach for C&P panels



⁽¹⁾ Container delivery from third-party included



Activity	Design	Construct	tion	Conventions	
	Traditional app	roach		Design	
Equipment foundations	40 days	80 days	3	Construction	
Time used		Traditional approach			
	Precast appre	oach		Dead time	
Equipment foundations	40 days	50 days (1)		Fast-paced approach	
Time used	90 (days	40 days	Time gained	

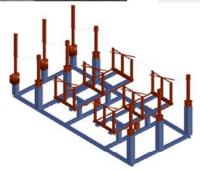
⁽¹⁾ Precast activities in warehouse included

Table 5: Onsite erection vs. skid-type bays preassembly approach

		<u> </u>	, , ,		
Activity	Activity Design		Construction		
	Design				
Equipment erection		120 days	Construction		
Equipment connection	(1)		21 days	Traditional approach	
Time used		120 days	Dead time		
	Fast-paced approach				
Equipment erection		90 days		Time gained	
Equipment connection	(1)	21 days			
Time used		90 days	30 days		
(1) Design time for both approach	nes is the same				











HVDC is nieuw, dus bron voor discussies:

• Discussies voornamelijk over hoe te testen





- Circuit breaker monitoring system, een trend om conditie anders vast te gaan stellen
- Dynamic resistance measurement en Röntgen
- Digitalisation of all new transmission equipment in a substation
- Drones
- Artificial Intelligence

WVTTK



- Safety
- Aardbevingen, seismic design optimization
- Gedachtenexperiment: hele station opdelen in 3-fasen
- Aardnet
- 3D- BIM, VR, drones

Verdere vragen:

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